

SGT-700 Industrial Gas Turbine

Power Generation: (ISO) 31.21 MW(e)

The Siemens SGT-700 industrial gas turbine is a high-performance gas turbine with excellent environmental compatibility. It combines the reliability and robustness of an industrial design with the high efficiency and low emission levels of the latest turbine technology.

The SGT-700 gas turbine package represents reliable, clean and efficient power generation equipment characterized by low Life Cycle Cost, compact plant and short delivery time.

The SGT-700 is a standardized product to suit every need. It is designed for heavy-duty operation under tough conditions, both onshore and offshore, floating or fixed, in hot or cold climates, for application in simple cycle, combined-cycle, or cogeneration.

In simple cycle, the SGT-700 can be operated at base load with an in-built capacity to meet national grid code specifications.

Its rapid start-up times make it invaluable when operating in peak load application.

The compact design, small footprint and low weight are of particular benefit in offshore applications. The standard equipment design has been fully adapted for Ex-proof installation in hazardous areas and to meet offshore codes and standards.

A single-lift power generation module for floating platforms such as FPSO (Floating Production, Storage and Offloading) and semi-submersibles is available for both the SGT-600 and the SGT-700.

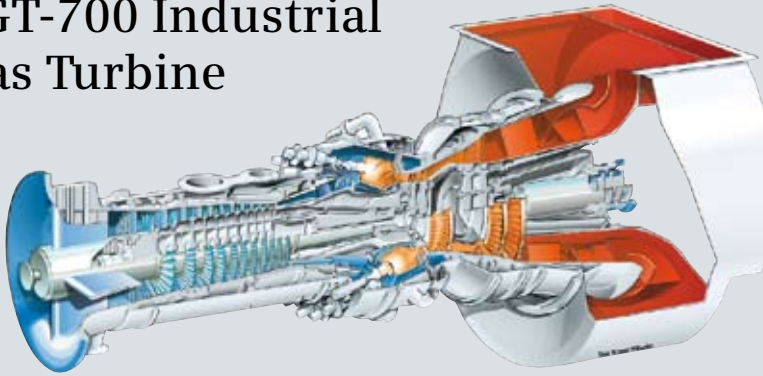


Industrial Gas Turbines

Answers for energy.

SIEMENS

SGT-700 Industrial Gas Turbine



SGT-700 gas generator.

Technical specifications

Overview

- Power generation: 31.21MW(e)
- Frequency: 50/60 Hz
- Electrical efficiency: 36.4 %
- Heat rate: 9,882 kJ/kWh (9,367 Btu/kWh)
- Turbine speed: 6,500 rpm
- Compressor pressure ratio: 18.6:1
- Exhaust gas flow: 94 kg/s (208lb/s)
- Exhaust temperature: 528°C (983°F)
- NO_x emissions (with DLE corrected to 15 % O₂ dry)
 - Gas fuel: ≤15 ppmV
 - Liquid fuel: ≤42 ppmV

Generator

- Four-pole design
- Rated voltage: 10.5/11.0/13.8 kV
- 50 or 60 Hz
- Protection IP 54
- PMG for excitation power supply
- Complies with -IEC/EN 6034-1 standard

Axial Compressor

- 11-stage axial-flow compressor
 - 2 stages variable guide vanes
- Electron-beam welded rotor

Combustion

- 18 dual-fuel Dry Low Emissions (DLE) burners
- Welded annular sheet metal design

Compressor Turbine

- 2-stage turbine air-cooled

Power Turbine

- 2-stage turbine uncooled
- Interlocking shrouds

Fuel System

- Natural gas - Liquid fuel - Dual fuel
- On load fuel-changeover capability
- Gas-supply pressure requirement: 27.0 bar(a) ±0.5 bar (395 ±7 psi(a))

Bearings

- Tilting pad radial and thrust
- Vibration and temperature monitoring

Lubrication

- Common lubricating oil system integrated in skid using mineral oil
- 3 x 50 % AC-driven lube oil pumps with DC backup

Gearbox

- 50 or 60 Hz

Starting

- Electric VSD start-motor

Control System

- Siemens Simatic S7

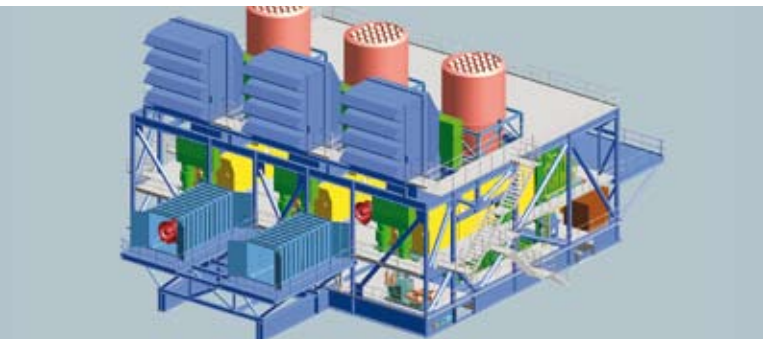
Gas turbine

Key features

- Robust and stable DLE performance
- Robust design – long-life components
- Low emissions – DLE ≤15 ppm NO_x
- Unique dual-fuel DLE capability
- Fuel efficiency 36.4 % SC PG
- Wide range of fuel capability
- Long-term efficiency – low deterioration
- Excellent operational availability and reliability

Maintenance

- On-site maintenance or 24-hour exchange of gas generator
- Flexible standardized concepts for maintenance planning
- Overhaul interval of 40,000 hours
- Condition-based maintenance
- The 18 burners are easily removable from the outside
- Can be balanced in-field
- Staff training in operation and maintenance
- 24/7 Siemens support
- Remote diagnostics



Standard single-lift power generation module for floating platforms.



Rooftop installation in a cultural urban environment at Wurzburg, Germany.

Package

Key features

- Compact layout
- Same footprint and commonality with the SGT-600
- Flexible installations based on standardized package solutions
- Major components delivered on a common base frame
- Fast and easy installation
- Skid-mounted with single-lift capacity
- Pre-commissioned at the Siemens workshop to reduce time at site
- Simple on-site works due to flexible package design
- State-of-the-art control system fulfills all requirements for control and safety
- Can easily communicate with other control systems

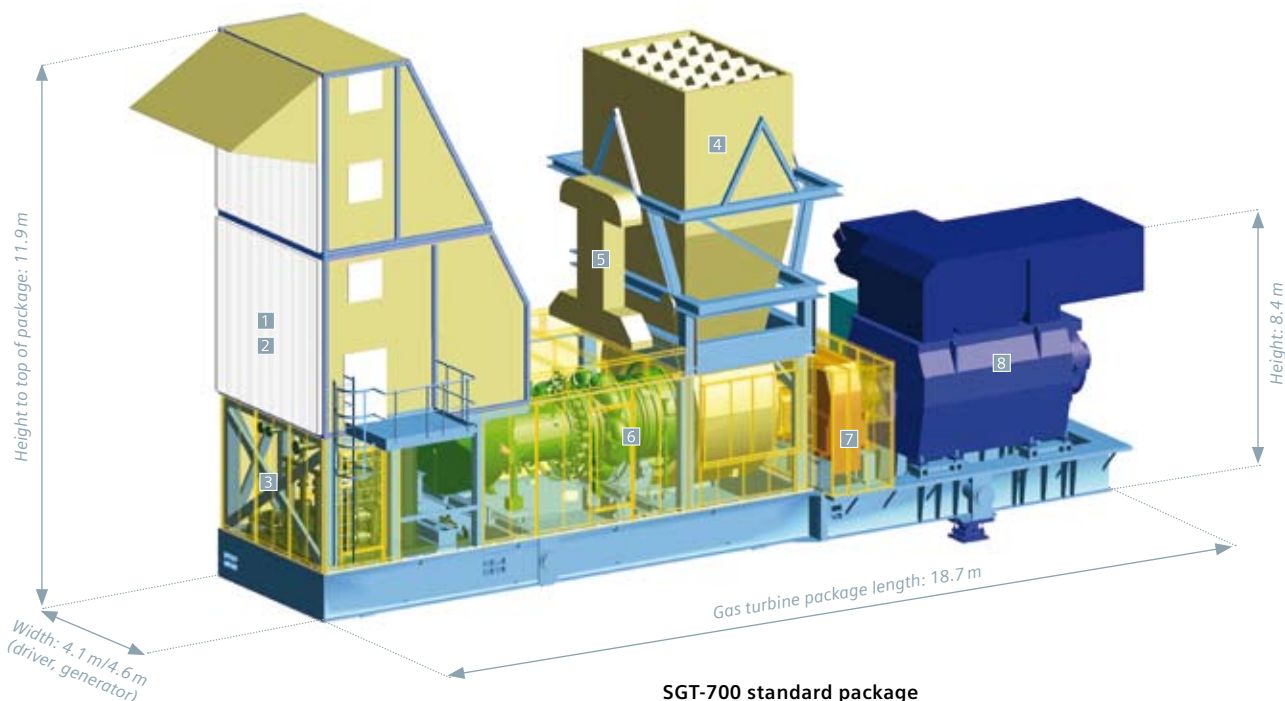
Cogeneration and combined cycle

Due to its high exhaust heat, the SGT-700 is one of the most efficient units on the market for cogeneration and combined cycle applications.

In combined cycle application it has the economic advantage of a simple single-string concept (gas turbine, generator, steam turbine) with double-end drive of a single generator.

Combined-cycle performance:

- Output: 43.9 MW
- Top class efficiency: 51.9 %



SGT-700 standard package

- | | | |
|------------------------|------------------------|------------------------|
| 1 Combustion air inlet | 4 Combustion exhaust | 7 Speed reduction gear |
| 2 Enclosure air inlet | 5 Enclosure air outlet | 8 AC generator |
| 3 Lube oil system | 6 Core engine | |

SGT-700 Performance

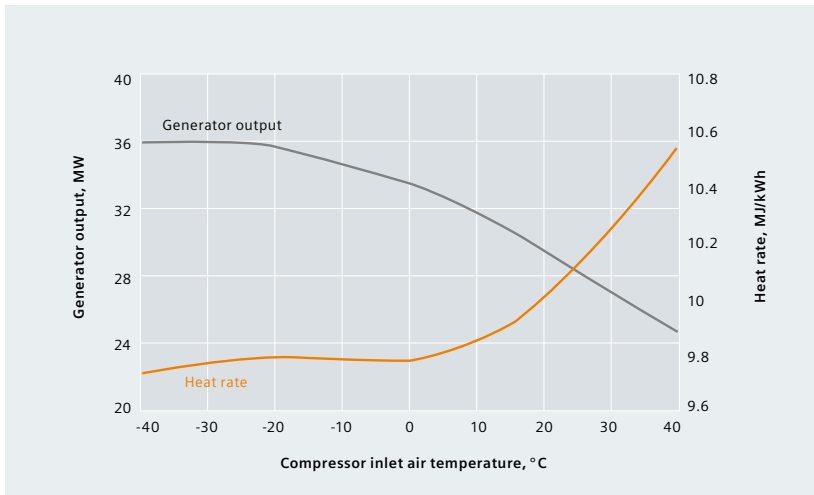
Nominal generator output and heat rate

Conditions/assumptions:

Fuel: Natural gas LHV, 46,798 kJ/kg (20,118 Btu/lb)
 Altitude: Sea level
 Ambient pressure: 1.013 bar(a) (14.7 psi(a))
 Relative humidity: 60 %
 Inlet pressure loss: 5 mbar (2" H₂O)
 Outlet pressure loss: 5 mbar (2" H₂O)
 Fuel temperature: 5 °C (41 °F)

Diagram conversion factors:

To convert	To	Multiply by
°C	°F	(°C x 9/5) + 32
MJ/kWh	Btu/kWh	949



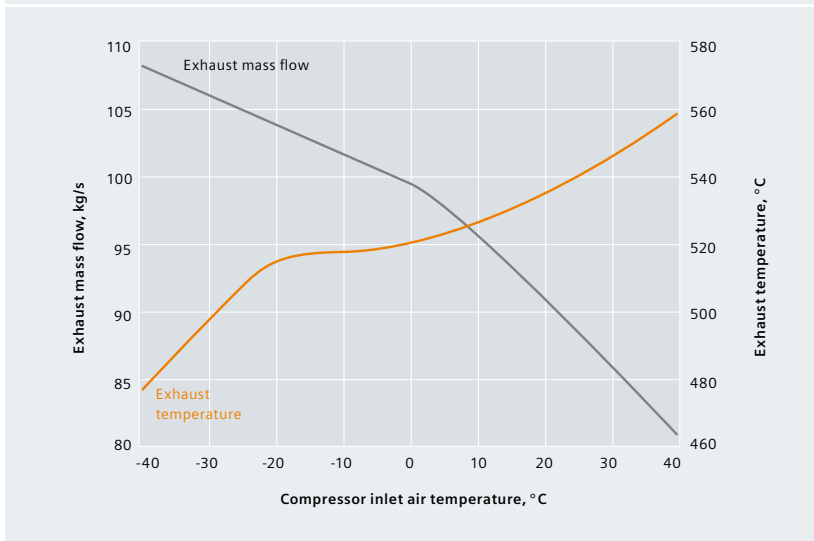
Nominal exhaust mass flow and temperature

Conditions/assumptions:

Fuel: Natural gas LHV, 46,798 kJ/kg (20,118 Btu/lb)
 Altitude: Sea level
 Ambient pressure: 1.013 bar(a) (14.7 psi(a))
 Relative humidity: 60 %
 Inlet pressure loss: 5 mbar (2" H₂O)
 Outlet pressure loss: 5 mbar (2" H₂O)
 Fuel temperature: 5 °C (41 °F)

Diagram conversion factors:

To convert	To	Multiply by
°C	°F	(°C x 9/5) + 32



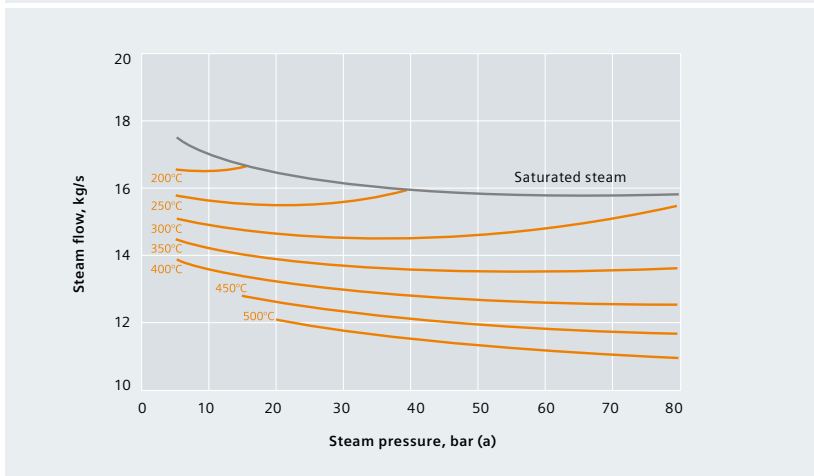
Unfired heat-recovery steam generation

Conditions/assumptions:

Fuel: Natural gas LHV, 46,798 kJ/kg (20,118 Btu/lb)
 Altitude: Sea level
 Ambient pressure: 1.013 bar(a) (14.7 psi(a))
 Ambient temperature: 15 °C (59 °F)
 Relative humidity: 60 %
 Boiler pinch point: 8 K (14 F)
 Boiler approach point: 5 K (9 F)
 Inlet pressure loss: 5 mbar (2" H₂O)
 Outlet pressure loss: 25 mbar (10" H₂O)

Diagram conversion factors:

To convert	To	Multiply by
°C	F	(°C x 9/5) + 32
kg/s	lb/s	2.2046
bar	psi	14.5



Published by and copyright © 2009:

Siemens AG
 Energy Sector
 Freylebenstrasse 1
 91058 Erlangen, Germany

Siemens AG
 Energy Sector
 Oil & Gas Division
 Wolfgang-Reuter-Platz
 47053 Duisburg, Germany

Siemens Energy, Inc.
 10730 Telge Road
 Houston, Texas 77095, USA

Siemens Industrial Turbomachinery AB
 SE-612 83 Finspong, Sweden

For more information, please contact
 our Customer Support Center.

Tel: +49 180 524 70 00
 Fax: +49 180 524 24 71
 (Charges depending on provider)
 E-mail: support.energy@siemens.com

Oil & Gas Division
 Order No. E50001-W430-A104-X-4A00
 Printed in Germany
 Dispo 34806, c4bs 7447 P WS 09092.5

Printed on elementary chlorine-free bleached paper.

All rights reserved. Trademarks mentioned in
 this document are the property of Siemens AG,
 its affiliates, or their respective owners.

Subject to change without prior notice.

The information in this document contains general
 descriptions of the technical options available, which
 may not apply in all cases. The required technical
 options should therefore be specified in the contract.